

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/103

ISSUE DATE

16-May-23

DUE DATE

24-May-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub: Account of Deviation Charges for the period

06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

Sir,

Please find herewith with the Statement of Deviation charges for the period

06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.16413	0.00000	-1.16413
2	G.T.STN.	0.00000	2.31619	2.31619
A)	IPGCL	-1.16413	2.31619	1.15205
3	PRAGATI GT	0.00000	14.78207	14.78207
4	Bawana	0.00000	13.37688	13.37688
B)	PPCL	0.00000	28.15894	28.15894
5	EDWPCL	-0.13610	0.00000	-0.13610
6	BYPL	-112.88146	0.00000	-112.88146
7	BRPL	-117.17320	0.00000	-117.17320
8	TPDDL	-59.09698	0.00000	-59.09698
9	NDMC	-68.45245	0.00000	-68.45245
10	MES	0.00000	30.59739	30.59739
11	N.Railways	0.00000	4.77071	4.77071
12	Tehkhand	-10.62324	0.00000	-10.62324
C)	Total Delhi Deviation Amount	-369.52756	65.84323	-303.68433
12	*Regional Deviation NRPC	0.00000	519.07383	519.07383

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.86

(i)	Actual drawal from the grid in MUs	410.237049
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.435517
	(b) Pargati	-0.174702
	(c) Bawana	48.241254
	(d) MSW Bawana	3.202600
	(e) EDWPCL	0.524618
	(f) Tehkhand	4.084128
	Total	62.313415
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	472.550464
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	156.301431
	(b) BRPL	190.129789
	(c) BYPL	96.824042
	(d) NDMC	18.255549
	(e) MES	3.791568
	(f) BTPS	0.000000
	(g) RPH	0.028721
	(h) N.Railways	3.143682
	Total	468.474782
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.075683
(vi)	Trans. Loss((v)*100/(iii)) in %	0.86

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	22.765716	22.568974	-0.196742	-12.51907
7-Feb-23	23.244671	23.141741	-0.102930	1.60064
8-Feb-23	23.211383	23.106335	-0.105048	-6.90043
9-Feb-23	23.281561	23.024996	-0.256565	-12.25068
10-Feb-23	23.546041	23.361736	-0.184305	-7.59197
11-Feb-23	20.776429	20.539285	-0.237144	-13.24516
12-Feb-23	20.780921	20.558364	-0.222557	-8.19031
Total	157.606721	156.301431	-1.3052907	-59.09698

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	28.003875	27.766049	-0.237826	-3.17330
7-Feb-23	27.800116	27.585786	-0.214331	-11.58883
8-Feb-23	28.425265	27.944402	-0.480863	-39.46766
9-Feb-23	27.481501	27.358336	-0.123165	-2.20639
10-Feb-23	28.223878	27.633287	-0.590592	-25.46836
11-Feb-23	26.987792	26.573651	-0.414141	-23.77976
12-Feb-23	25.614042	25.268278	-0.345764	-11.48892
Total	192.536470	190.129789	-2.4066808	-117.17320

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	14.193129	13.717274	-0.475856	-15.74096
7-Feb-23	14.068111	13.557991	-0.510120	-30.32098
8-Feb-23	14.426716	14.203401	-0.223315	-3.57089
9-Feb-23	14.500134	13.975033	-0.525100	-15.89837
10-Feb-23	14.841317	14.354543	-0.486775	-21.19787
11-Feb-23	14.155411	13.783470	-0.371941	-17.89168
12-Feb-23	13.555605	13.232330	-0.323275	-8.26069
Total	99.740423	96.824042	-2.9163817	-112.88146

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	3.245952	2.811022	-0.434930	-12.55825
7-Feb-23	3.214824	2.751292	-0.463532	-19.44680
8-Feb-23	3.008501	2.762656	-0.245845	-11.07259
9-Feb-23	3.094993	2.713194	-0.381799	-10.25276
10-Feb-23	2.950515	2.668054	-0.282461	-6.71135
11-Feb-23	2.460658	2.357321	-0.103337	-3.87705
12-Feb-23	2.435908	2.192010	-0.243898	-4.53364
Total	20.411351	18.255549	-2.1558021	-68.45245

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	0.573998	0.599431	0.025433	2.44329
7-Feb-23	0.526901	0.573060	0.046159	5.06356
8-Feb-23	0.460384	0.576427	0.116043	13.97931
9-Feb-23	0.522403	0.559406	0.037003	2.91841
10-Feb-23	0.494342	0.531908	0.037566	2.93976
11-Feb-23	0.464897	0.479930	0.015033	2.98719
12-Feb-23	0.464204	0.471406	0.007202	0.26588
Total	3.507128	3.791568	0.2844398	30.59739

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	0.478290	0.440473	-0.037817	1.35997
7-Feb-23	0.494697	0.471840	-0.022857	-0.07996
8-Feb-23	0.495337	0.433826	-0.061511	-2.12900
9-Feb-23	0.428698	0.479724	0.051026	2.74831
10-Feb-23	0.454264	0.427196	-0.027067	0.97896
11-Feb-23	0.475005	0.467778	-0.007227	2.45282
12-Feb-23	0.507462	0.422845	-0.084616	-0.56039
Total	3.333752	3.143682	-0.1900698	4.77071

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	0.012300	0.004416	-0.007884	-0.17513
7-Feb-23	0.012300	0.004310	-0.007990	-0.27271
8-Feb-23	0.012300	0.004222	-0.008078	-0.18507
9-Feb-23	0.012300	0.004260	-0.008040	-0.15585
10-Feb-23	0.012300	0.004161	-0.008139	-0.13319
11-Feb-23	0.009600	0.003694	-0.005906	-0.19164
12-Feb-23	0.009600	0.003658	-0.005942	-0.05054
Total	0.080700	0.028721	-0.0519790	-1.16413

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	1.084500	1.089361	0.004861	0.89767
7-Feb-23	0.893500	0.892092	-0.001408	0.26939
8-Feb-23	0.897500	0.896208	-0.001292	0.17841
9-Feb-23	0.890000	0.890172	0.000172	0.11410
10-Feb-23	0.890750	0.876144	-0.014606	0.44750
11-Feb-23	0.900685	0.895524	-0.005161	0.30350
12-Feb-23	0.898812	0.896016	-0.002797	0.10563
Total	6.455747	6.435517	-0.0202305	2.31619

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 06.02.2023 to 12.02.2023. (Week No.46/F.Y. 2022-23).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	0.000000	-0.010434	-0.010434	0.77438
7-Feb-23	0.000000	-0.017250	-0.017250	1.61199
8-Feb-23	0.000000	-0.029094	-0.029094	2.74770
9-Feb-23	0.000000	-0.029286	-0.029286	2.36023
10-Feb-23	0.000000	-0.031956	-0.031956	2.72974
11-Feb-23	0.000000	-0.028230	-0.028230	2.72428
12-Feb-23	0.000000	-0.028452	-0.028452	1.83375
Total	0.000000	-0.174702	-0.1747020	14.78207

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	0.072000	0.051703	-0.020297	0.96935
7-Feb-23	0.072000	0.046869	-0.025131	1.17044
8-Feb-23	0.072000	0.077578	0.005578	-0.29329
9-Feb-23	0.072000	0.083760	0.011760	-0.52220
10-Feb-23	0.072000	0.080271	0.008271	-0.36270
11-Feb-23	0.072000	0.086420	0.014420	-0.58920
12-Feb-23	0.072000	0.098017	0.026017	-0.50851
Total	0.504000	0.524618	0.0206180	-0.13610

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	6.668617	6.653825	-0.014792	1.02456
7-Feb-23	6.848220	6.816248	-0.031972	2.32040
8-Feb-23	6.919137	6.897995	-0.021142	2.37782
9-Feb-23	7.142591	7.071569	-0.071022	4.68528
10-Feb-23	6.990294	6.976130	-0.014164	0.90544
11-Feb-23	7.107119	7.084650	-0.022469	1.65234
12-Feb-23	6.753558	6.740837	-0.012721	0.41103
Total	48.429536	48.241254	-0.1882816	13.37688

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
6-Feb-23	0.504000	0.530743	0.026743	-1.26791
7-Feb-23	0.514500	0.555712	0.041212	-1.83998
8-Feb-23	0.536500	0.599910	0.063410	-2.68853
9-Feb-23	0.564500	0.595736	0.031236	-1.45077
10-Feb-23	0.564000	0.571121	0.007121	-0.69481
11-Feb-23	0.568250	0.607189	0.038939	-1.62090
12-Feb-23	0.601500	0.623717	0.022217	-1.06035
Total	3.853250	4.084128	0.2308778	-10.62324

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017